



Republic of the Philippines  
**National Electrification Administration**  
Quezon City

15 March 2006

NEA MEMORANDUM No. 2006-007

T O : ALL ELECTRIC COOPERATIVES (ECs)

SUBJECT : 2005 CATEGORIZATION AND CLASSIFICATION OF ECs

In 2005, the Revised Criteria for Categorization of ECs through NEA Memorandum of 29 December 2004 was applied in the evaluation of performance. Thus, a rigid comparison of the other year (2004) and last year's (2005) performance level may not be precisely presented because of the difference in parameters used.

In our Categorization Advisory dated 23 February 2006, we stated the reasons for the deferment of the application of the criterion on power reliability. In its stead, we credited the corresponding points to barangay energization, which is our mandate that must be fulfilled.

For 2005, the evaluation reflected the following:

- 1) Category A+ was attained by some fifty-eight (58) ECs while 10 remained under Category E.
- 2) Perfect score of 100% was garnered by seven (7) ECs.
- 3) Systems loss national average was 14.27% from 14.43% in 2004. Sixty-nine (69) ECs or 57% registered systems loss within the cap of 14%, eleven (11) of which were able to attain the single digit mark.
- 4) The 100% collection efficiency level was attained by some twenty-two (22) ECs while fifty-seven (57) posted the NEA standard of 95%.
- 5) Ninety-five (95) ECs or 79% were current in the payment of their power accounts with NPC while eighty-three (83) were current in their TRANSCO payments.
- 6) 100% barangay energization was attained by fifty seven (57) ECs.
- 7) Region VII was able to maintain its record of having all its ten (10) member ECs attain Category A+.

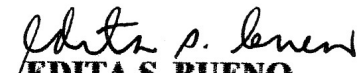
Determined to compete and survive under the new environment, the ECs persistently pursued their plans towards operational efficiency. Despite the EPIRA requirements to contend with and the revised criteria applied in measuring accomplishments, their unflinching commitment to the program still became very apparent.

Systems Loss is an essential area in coop operations where collective effort is required. The difficulty in lowering systems loss attributable to various factors, some of which are beyond the ECs' control, is still being experienced by some.

All considered, the best step to take is for the NEA and ECs to remain as steadfast partners to ensure continuity of program implementation, compete and survive in the competitive environment and respond to the demands of our vigilant member-consumers.

The Committee on Categorization shall undertake a further review/refinement on the revised criteria to be able to reflect a very realistic level of performance and correspondingly bestow appropriate awards to the performers.

Finally, the result of the 2005 Categorization and Classification, as attached, shall serve as the basis for the upward and downward implementation of per diems and allowances. Compliance is strictly enjoined. Such adjustment shall take effect 01 April 2006.

  
**EDITA S. BUENO**  
Administrator

NATIONAL ELECTRIFICATION  
ADMINISTRATION

IN REPLYING, PLS. CITE: #OR008266



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Republic of the Philippines  
**National Electrification Administration**

23 March 2006

**MEMORANDUM**

**FOR: THE ADMINISTRATOR**

**FROM: THE CATEGORIZATION AND CLASSIFICATION  
COMMITTEE**

**SUBJECT: Calendar Year (CY) 2005 Categorization and Classification  
of Electric Cooperatives (ECs)**

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May we submit for your consideration, the result of the evaluation made by the Committee on Categorization and Classification on the operational performance of the ECs for CY 2005.

**I. CATEGORIZATION**

As indicated in the Advisory to all ECs dated 23 February 2006, we applied the new set of categorization criteria issued on December 29, 2004, except the deferment of the criterion on power reliability, due to the following:

- 1) The Energy Regulatory Commission (ERC) is still in the process of formulating the standards on power reliability; and
- 2) The clamor of ECs to study further the standards set for said criterion, which were based on international power reliability standards and said to be not applicable at this time.

The five (5) points for power reliability were credited to the ECs' level of barangay energization with the following point system:

<b>Level of Energization (%)</b>	<b>Score</b>
100	10
90-99	8
80-89	6
60-79	4
40-59	2
Below 40	0

The incentive points for this criterion remain the same. The Committee gave one (1) point for every ten (10) barangays energized for the year 2005, but not to exceed two (2) points, provided, that the total point score for this criterion shall not exceed ten (10) points and that the overall total score for an EC does not go beyond 100 points.

After a thorough evaluation of the ECs' requests for reconsideration on the tentative result of the 2005 categorization, summary of ECs' categorization follows:

<b>Category</b>	<b>No. of ECs</b>
A+	58
A	13
B	17
C	10
D	9
E	10
NC	3
<b>TOTAL</b>	<b>120*</b>

\*including NEECO II - Area 2

### **Highlights of the 2005 EC Categorization:**

#### **1) ECs with Perfect Scores**

Seven (7) ECs were able to attain 100 points. These are BATANELCO, CEBECO I, CEBECO III, PROSIELCO, DORECO, DASURECO and SIARELCO. These ECs also garnered perfect scores based on last year's categorization, except for BATANELCO with 99 point score.

#### **2) Best Region**

Region VII is the best region for having all its ten (10) ECs maintain their A+ ratings. This can be attributed to the compact of cooperation extended by and among the member-ECs in this region.

### **3) Amortization Payment to NEA**

A total of one hundred three (103) ECs or 89% are current in their amortization payments to NEA (89 of which are regular loans while 14 are restructured), leaving only 17 ECs in arrears. Of the said 103 ECs, 73 have advance payments, 44 of which garnered the five (5) maximum incentive points for advance amortization of at least five (5) EQAs.

### **4) System Loss**

There are sixty-nine (69) ECs or 57% which registered system loss within the cap of 14%, eleven (11) of which were able to attain the single-digit mark, as follows: BATANELCO (8%), CEBECO I (9%), CEBECO III (7%), PROSIELCO (9%), BOHECO I (8%), MORESCO I (6%), DORECO (7%), DASURECO (8%), SIASELCO (9%), SIARELCO (9%) and DIELCO (9%).

On a regional basis, Region VII posted the lowest system loss level at 9.86%, followed by Region X (11.81%), CAR (12.07%), Region XI (12.65%), Region IV-B (12.87%) and Region VI (13.52%). These contributed to the national average of 14.27% at the end of 2005, as compared to 14.43% in 2004.

Increase in the system loss of some ECs was however noted. This had been partly due to the continuing low supply voltage, increase in pilferages in view of high power rates and some provisions of Magna Carta for Residential Electricity Consumers, which weakened or delayed the implementation of the Anti - Pilferage Law.

### **5) Collection Efficiency**

Twenty-two (22) ECs attained 100% collection efficiency on top of the additional fifty-seven (57) which posted collection performance within the NEA standard of 95%. Thus, the total of 79 ECs which garnered maximum point scores of 15 under this criterion.

All ECs in Regions I, VII, IX, XI, XII and CARAGA recorded at least 95% collection efficiency. The 2005 national average was computed at 95.21% as compared to 95.94% in 2004. This is mainly due to the corrections made on some ECs, which reclassified their Consumers Accounts Receivables to Other Accounts, as per NEA audit.

### **6) Payment to GENCO and TRANSCO**

Ninety-five (95) ECs or 79% are current in the payment of their power accounts, including three (3) with restructured payment scheme. However, only 83 ECs (69%) are current in their payments with TRANSCO.

There are only three (3) regions with all their respective ECs which are current in payment with both GENCO and TRANSCO, namely: Regions I, XI and XII.

**7) Non-Power Cost**

All ECs in five (5) regions - I, CAR, VII, IX and XI had their non-power costs level within their respective approved Cash Operating Budgets. A total of ninety-seven (97) ECs or 81% earned the maximum point score of 10 for maintaining their expenditures within their approved non-power costs level.

**8) Barangay Energization**

There are fifty-seven (57) ECs which have attained the level of 100% barangay energization, as of December 31, 2005. Twenty-one (21) ECs were granted incentive points under this criterion for energizing at least ten (10) barangays in 2005. However, there is no single region which has energized all barangays in their respective coverage areas, as of the review date.

**9) Demerit Points for Cash Advances**

The ECs' huge cash advances, including disallowances resulting from the audits conducted by the EC Audit Department, had been a significant factor which affected some of the ECs' 2005 categorization.

Regions I, VII, X, XI and CARAGA were the only regions where all ECs did not incur even a single demerit point.

The following ECs incurred the highest demerit points:

<b>EC</b>	<b>Cash Advance (P'000)</b>	<b>Demerit Points</b>
QUEZELCO I	1,360	20
COTELCO	971	19
CASURECO II	960	19
BASELCO	945	18
PELCO II	766	15
VRESCO	633	13

**10) Regions Needing More NEA Attention**

The ARMM (with only SIASELCO categorized as A), together with Region V (with only FICELCO at A category), are the continuing concerns of NEA for not having shown improvements in the 2005 categorization.

## II. CLASSIFICATION

For 2005, we applied the same criteria on the Classification of ECs for 2004, using the average statistical data on MWH sales, service connections and kilometers of lines, for the last three (3) years.

The resultant classification of ECs, in comparison to 2004, is summed up below:

Classification	2004	2005	Increase/ (Decrease)
ML	29	34	5
EL	39	36	(3)
L	32	31	(1)
M	11	10	(1)
S	8	8	0
Total	119	119*	

\* excluding LASURECO, which did not comply with the submission of requirements.

The Committee likewise recommends for a further review of the existing Criteria on Categorization, so as to make the same more reflective of the actual level of performance of the ECs.

Madam, for your approval.

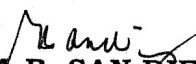
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**2005 CLASSIFICATION OF ELECTRIC COOPERATIVES**

NO.	COOPERATIVES	POINT SCORE				CLASS	
		SALES	CONNECTIONS	KM OF LINES	TOTAL POINT SCORE	2004	2005
1	BATELEC II	40	30	30	100	ML	ML
2	BENECO	40	30	30	100	ML	ML
3	DANECO	40	30	30	100	ML	ML
4	CENPELCO	40	30	30	100	ML	ML
5	SOCOTECO II	40	30	30	100	ML	ML
6	ALECO	40	30	30	100	ML	ML
7	INEC	40	30	30	100	ML	ML
8	ISELCO I	40	30	30	100	ML	ML
9	CENECO	40	30	25	95	ML	ML
10	BATELEC I	40	30	25	95	ML	ML
11	PANELCO III	40	30	25	95	ML	ML
12	NOCECO	35	25	30	90	ML	ML
13	ISECO	35	30	25	90	ML	ML
14	ANECO	40	25	25	90	ML	ML
15	QUEZELCO I	30	30	30	90	ML	ML
16	PENELCO	40	30	20	90	ML	ML
17	TARELCO I	35	30	25	90	ML	ML
18	ZAMSURECO I	35	25	30	90	ML	ML
19	CAPELCO	35	25	30	90	EL	ML
20	NORECO II	35	25	25	85	ML	ML
21	ORMECO	30	25	30	85	ML	ML
22	ZAMCELCO	40	25	20	85	ML	ML
23	DASURECO	35	25	25	85	ML	ML
24	PELCO II	40	25	20	85	ML	ML
25	LUELCO	35	25	25	85	ML	ML
26	CEBECO II	35	25	25	85	ML	ML
27	COTELCO	30	25	30	85	ML	ML
28	FIBECO	30	25	30	85	ML	ML
29	ZANECO	30	25	30	85	ML	ML
30	SOCOTECO I	35	25	25	85	ML	ML
31	BOHECO I	30	25	30	85	EL	ML
32	CANORECO	30	25	30	85	EL	ML
33	CASURECO II	40	25	20	85	EL	ML
34	ILECO I	35	25	25	85	EL	ML
35	CEBECO I	30	25	25	80	EL	EL
36	VRESKO	30	25	25	80	EL	EL
37	TARELCO II	35	25	20	80	EL	EL
38	ILECO II	30	25	25	80	EL	EL
39	ZAMSURECO II	30	25	25	80	EL	EL
40	AKELCO	30	25	25	80	EL	EL
41	PELCO III	40	20	20	80	EL	EL
42	LANECO	25	25	30	80	EL	EL
43	ISELCO II	30	25	25	80	EL	EL
44	PALECO	30	25	25	80	EL	EL
45	CAGELCO I	30	25	25	80	EL	EL
46	NUVELCO	30	25	25	80	EL	EL

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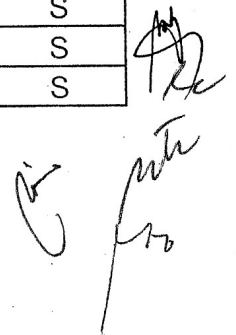
**2005 CLASSIFICATION OF ELECTRIC COOPERATIVES**

NO.	COOPERATIVES	POINT SCORE				CLASS	
		SALES	CONNECTIONS	KM OF LINES	TOTAL POINT SCORE	2004	2005
47	ASELCO	30	25	25	80	EL	EL
48	CAGELCO II	30	25	25	80	EL	EL
49	MAGELCO	30	20	30	80	EL	EL
50	LEYECO V	30	25	20	75	EL	EL
51	NEECO I	30	25	20	75	EL	EL
52	NEECO II- Area I	30	25	20	75	EL	EL
53	SUKELCO	30	20	25	75	EL	EL
54	NEECO II- Area II	30	25	20	75	EL	EL
55	BUSECO	30	20	25	75	EL	EL
56	DORECO	30	25	20	75	EL	EL
57	BOHECO II	25	25	25	75	EL	EL
58	MOELCI II	30	25	20	75	EL	EL
59	MORESCO I	30	20	25	75	EL	EL
60	PANELCO I	30	20	25	75	EL	EL
61	SURSECO I	25	25	20	70	EL	EL
62	LEYECO II	35	20	15	70	EL	EL
63	PELCO I	30	25	15	70	EL	EL
64	SORECO II	25	25	20	70	EL	EL
65	ZAMECO II	30	20	20	70	EL	EL
66	CEBECO III	30	20	20	70	EL	EL
67	MORESCO II	30	20	20	70	EL	EL
68	SURNECO	30	20	20	70	EL	EL
69	CASURECO III	25	25	20	70	L	EL
70	SOLECO	25	25	20	70	L	EL
71	ANTECO	25	20	20	65	L	L
72	CASURECO I	25	20	20	65	L	L
73	OMEKO	25	20	20	65	L	L
74	LEYECO I	25	20	20	65	L	L
75	SAMELCO II	25	20	20	65	L	L
76	NORECO I	25	20	20	65	L	L
77	ILECO III	25	20	20	65	L	L
78	MOELCI I	25	20	20	65	L	L
79	NORSAMELCO	25	20	20	65	L	L
80	SURSECO II	25	20	20	65	L	L
81	LEYECO IV	25	20	20	65	L	L
82	FLECO	30	20	15	65	L	L
83	ESAMELCO	25	20	20	65	L	L
84	ABRECO	25	20	20	65	L	L
85	SORECO I	25	20	20	65	L	L
86	ZAMECO I	30	20	15	65	L	L
87	SAJELCO	25	20	15	60	L	L
88	CASURECO IV	20	20	20	60	L	L
89	MARELCO	20	20	20	60	L	L
90	FICELCO	20	20	20	60	L	L
91	QUIRELCO	20	20	20	60	L	L
92	SAMELCO I	25	20	15	60	L	L

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## 2005 CLASSIFICATION OF ELECTRIC COOPERATIVES

NO.	COOPERATIVES	POINT SCORE				CLASS	
		SALES	CONNECTIONS	KM OF LINES	TOTAL POINT SCORE	2004	2005
93	AURELCO	20	20	20	60	L	L
94	MASELCO	25	20	15	60	L	L
95	KAELCO	20	15	20	55	L	L
96	LEYECO III	20	20	15	55	L	L
97	MOPRECO	20	15	20	55	L	L
98	TIELCO	20	15	20	55	L	L
99	GUIMELCO	20	15	20	55	L	L
100	QUEZELCO II	20	20	15	55	M	L
101	BASELCO	20	20	15	55	L	L
102	SULECO	20	15	15	50	M	M
103	BILECO	20	15	15	50	M	M
104	IFELCO	20	15	15	50	M	M
105	PROSIELCO	20	15	15	50	M	M
106	CAMELCO	20	15	15	50	M	M
107	SIARELCO	20	15	15	50	M	M
108	PRESCO	20	15	10	45	M	M
109	BANELCO	20	15	10	45	M	M
110	ROMELCO	20	10	15	45	M	M
111	CELCO	20	10	15	45	M	M
112	BATANELCO	20	10	10	40	S	S
113	BISELCO	20	10	10	40	S	S
114	CASELCO	20	10	10	40	S	S
115	DIELCO	20	10	10	40	S	S
116	LUBELCO	20	10	10	40	S	S
117	SIASELCO	20	10	10	40	S	S
118	TAWELCO	20	10	10	40	S	S
119	TISELCO	20	10	10	40	S	S



## 2005 EC CATEGORIZATION

COOPERATIVE	Amortization Payment		System Loss		Collection Efficiency	Payment to		Non-Power Cost	Brgy. Energization		Demerit Points		2005	
	Major	Incentive	Major	Incentive		GENCO	TRANSCO		Major	Incentive	Cash Adv.	Total	Category	

### REGION I

ILOCOS NORTE	C		13		100	C	C	Within	100		5		96	A+
	20	5	21		15	10	5	10	10		0			
ILOCOS SUR	C		14		100	C	C	Within	99		9		93	A+
	20	5	20		15	10	5	10	8		0			
LA UNION	C		14		100	C	C	Within	100		39		92	A+
	20	2	20		15	10	5	10	10		0			
PANGASINAN I	C		16		100	C	C	Within	100		11		74	B
	20	2	0	2	15	10	5	10	10		0			
CENTRAL PANGASINAN	Res-C		19		96	C	C	Within	100		11		65	B
	15		0		15	10	5	10	10		0			
PANGASINAN III	C		18		96	C	C	Within	100		12*		75	A
	20	5	0		15	10	5	10	10		0			

\*excluding disallowances which were reclassified under Other Accounts Receivables in accordance with the Criteria on Categorization, subject to monthly monitoring of payments by ECAD

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## 2005 EC CATEGORIZATION

COOPERATIVE	Amortization Payment		System Loss		Collection Efficiency	Payment to		Non-Power Cost	Brgy. Energization		Demerit Points		2005	
	Major	Incentive	Major	Incentive		GENCO	TRANSCO		Major	Incentive	Cash Adv.	Total	Category	

### REGION II

BATANES	C		8		100	C		Within	100		5		100	A+
	20	5	25		15	15		10	10		0			
CAGAYAN I	C		12		98	C	C	Within	93	12	7		93	A+
	20	2	22		15	10	5	10	8	1	0			
CAGAYAN II	C		18		98	C	C	Within	94		0		74	B
	20	5	0	1	15	10	5	10	8		0			
ISABELA I	Res-C		14		91	C	C	(1)	100		206		77	A
	15		20	2	11	10	5	8	10		(4)			
ISABELA II	C		18		93	C	1	(1)	94		42		66	B
	20	3	0		13	10	4	8	8		0			
NUEVA VIZCAYA	C		14		95	C	C	(1)	91		56		85	A
	20		20		15	10	5	8	8		(1)			
QUIRINO	C		16		97	C	C	Within	100		7		71	B
	20	1	0		15	10	5	10	10		0			

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## 2005 EC CATEGORIZATION

COOPERATIVE	Amortization Payment		System Loss		Collection Efficiency	Payment to		Non-Power Cost	Brgy. Energization		Demerit Points		2005	
	Major	Incentive	Major	Incentive		GENCO	TRANSCO		Major	Incentive	Cash Adv.	Total	Category	

### CORDILLERA AUTONOMOUS REGION (CAR)

ABRA	C		14		99	C	C	Within	100		32		90	A+
	20		20		15	10	5	10	10		0			
BENGUET	R		11		100	C*	C*	Within	98		22		63	C
	(8)		23		15	10	5	10	8		0			
IFUGAO	C		18		84	C	C	Within	96		1		59	C
	20	1	0	1	4	10	5	10	8		0			
KALINGA-APAYAO	C		14		91	C	1	Within	87		49		84	A
	20		20	3	11	10	4	10	6		0			
MT. PROVINCE	C		16		97	C	C	Within	100		211		66	B
	20		0		15	10	5	10	10		(4)			

\*with underbilling

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## 2005 EC CATEGORIZATION

COOPERATIVE	Amortization Payment		System Loss		Collection Efficiency	Payment to		Non-Power Cost	Brgy. Energization		Demerit Points		2005	
	Major	Incentive	Major	Incentive		GENCO	TRANSCO		Major	Incentive	Cash Adv.	Total	Category	

### REGION III

AURORA	C		14		93	C	C	Within	93		6		86	A
	20		20		13	10	5	10	8		0			
TARLAC I	C		11		92	C	C	Within	100		18		95	A+
	20	5	23		12	10	5	10	10		0			
TARLAC II	C		11		96	C	C	Within	100		6		98	A+
	20	5	23		15	10	5	10	10		0			
NUEVA ECIIJA I	Res-C		19		86	C	C	(1)	100		50		53	D
	15		0		6	10	5	8	10		(1)			
NUEVA ECIIJA II - Area 1	Res-C		21		91	C*	C	(1)	100		146		57	C
	15		0		11	10	5	8	10		(2)			
NUEVA ECIIJA II - Area 2	C		14		94	C	C	Within	100		39		91	A+
	20	2	20		14	10	5	10	10		0			
SAN JOSE CITY	C		14		97	C	C	(1)	100		16		90	A+
	20		20	2	15	10	5	8	10		0			
PRESCO	C		12		93	C	C	Within	100		19		91	A+
	20	1	22		13	10	5	10	10		0			
PAMPANGA I	Res-C		18		93	C	C	Within	100		3		67	B
	15	2	0	2	13	10	5	10	10		0			
PAMPANGA II	R		23		86	4	C	Within	98		766		6	E
	(8)		0		6	0	5	10	8		(15)			
PAMPANGA III	Res-C		22		87	Res - 4	C	Within	100		141		42	D
	15		0		7	(3)	5	10	10		(2)			
PENINSULA (BATAAN)	C		11		96	C	C	Within	100		15		98	A+
	20	5	23		15	10	5	10	10		0			
ZAMBALES I	C		15		87	C	C	Within	98		16		66	B
	20		5	1	7	10	5	10	8		0			
ZAMBALES II	R-1		14		95	C	C	Within	100		166		82	A
	15		20		15	10	5	10	10		(3)			

\*with offsetting scheme with NPC

*[Handwritten signatures and initials]*

## 2005 EC CATEGORIZATION

COOPERATIVE	Amortization Payment		System Loss		Collection Efficiency	Payment to		Non-Power Cost	Brgy. Energization		Demerit Points Cash Adv.	2005	
	Major	Incentive	Major	Incentive		GENCO	TRANSCO		Major	Incentive		Total	Category

### REGION IV - A (CALABARZON)

LAGUNA	R		22		85	Res-C	1	(2)	100		374		E
	(8)		0	1	5	8	4	6	10		(7)	19	
BATANGAS I	C		14		98	C	C	Within	100		0		A+
	20	5	20		15	10	5	10	10		0	95	
BATANGAS II	Res-C		13		95	1	C	Within	100		0		A
	15	2	21		15	8	5	10	10		0	86	
QUEZON I	C		17		93	C	C	Within	100		1,360		D
	20	5	0		13	10	5	10	10		(20)	53	
QUEZON II	C		16		95	4	Res-C	Within	97		38		C
	20		0		15	0	4	10	8		0	57	

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## 2005 EC CATEGORIZATION

COOPERATIVE	Amortization Payment		System Loss		Collection Efficiency	Payment to		Non-Power Cost	Brgy. Energization		Demerit Points Cash Adv.	2005	
	Major	Incentive	Major	Incentive		GENCO	TRANSCO		Major	Incentive		Total	Category

### REGION IV - B (MIMAROPA)

LUBANG	R		21		94	C		(2)	96		69		D
	(8)		0		14	15		6	8		(1)	34	
OCCIDENTAL MINDORO	C		18		100	1*		Within	99		15		B
	20	1	0		15	12		10	8		0	66	
ORIENTAL MINDORO	C		13		99	C		Within	99		0		A+
	20	5	21		15	15		10	8		0	94	
MARINDUQUE	C		14		99	C*		Within	100		27		A+
	20	1	20	2	15	15		10	10		0	93	
TABLAS	C		10		100	C		Within	100		43		A+
	20	3	24		15	15		10	10		0	97	
ROMBLON	C		14		96	C		Within	100		38		A+
	20		20		15	15		10	10		0	90	
BUSUANGA*	C		15		76	C		(8)	95		22		D
	20	5	5		0	15		0	8		0	53	
PALAWAN	C		10		95	C		(1)	71	28	12		A
	20		24		15	15		8	4	2	0	88	

\* for reconciliation

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## 2005 EC CATEGORIZATION

COOPERATIVE	Amortization Payment		System Loss		Collection Efficiency	Payment to		Non-Power Cost	Brgy. Energization		Demerit Points Cash Adv.	2005		
	Major	Incentive	Major	Incentive		GENCO	TRANSCO		Major	Incentive		Total	Category	
<b>REGION V</b>														
CAMARINES NORTE	Res-C		15		93	C*	C	(4)	99		35		59	C
	15		5	1	13	10	5	2	8		0			
CAMARINES SUR I	R		21		92	Res-3	C	Within	95		220		20	E
	(8)		0		12	(3)	5	10	8		(4)			
CAMARINES SUR II	Res-C		19		93	1	C	(2)	100		960		38	D
	15		0		13	8	5	6	10		(19)			
CAMARINES SUR III	R		25		82	Res-3	Res-C	Within	100		56		14	E
	(8)		0		2	(3)	4	10	10		(1)			
CAMARINES SUR IV	C		17		97	C	C	Within	100		26		70	B
	20		0		15	10	5	10	10		0			
ALBAY	R		21		90	Res-5	1	Within	99		296		16	E
	(8)		0		10	(3)	4	10	8		(5)			
SORSOGON I	R		19		88	Res-1	Res-C	Within	100		48		30	D
	(8)	1**	0		8	5	4	10	10		0			
SORSOGON II	C		19		90	1	1	Within	100		276		57	C
	20		0		10	8	4	10	10		(5)			
CATANDUANES	Res-C		14		97	Res-C		Within	100		229		78	A
	15		20		15	12		10	10		(4)			
MASBATE	R		18		92	Res-1		(4)	62	12	115		16	E
	(8)		0		12	7		2	4	1	(2)			
TICAO	R		27		87	20		Within	64		152		11	E
	(8)		0	1	7	0		10	4		(3)			

\*penalties subject to condonation

\*\* in view of payment of current amortization for 2005

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## 2005 EC CATEGORIZATION

COOPERATIVE	Amortization Payment		System Loss		Collection Efficiency	Payment to		Non-Power Cost	Brgy. Energization		Demerit Points Cash Adv.	2005		
	Major	Incentive	Major	Incentive		GENCO	TRANSCO		Major	Incentive		Total	Category	
<b>REGION VI</b>														
AKLAN	Res-C		14		97	1*	1	Within	94	10	19		90**	A+
	15	2	20		15	8	4	10	8	1	0			
ANTIQUÉ	C		12		98	C	C	(1)	94	33	21		90	A+
	20		22		15	10	5	8	8	2	0			
CAPIZ	C		14		97	C*	2	Within	100		40		91	A+
	20	4	20		15	10	2	10	10		0			
ILOILO I	C		12		100	C	C	Within	99	39	0		97	A+
	20	5	22		15	10	5	10	8	2	0			
ILOILO II	C		14		94	C	C	Within	98	17	79		92	A+
	20	5	20		14	10	5	10	8	1	(1)			
ILOILO III	C		14		92	C	C	Within	100		93		86	A
	20		20		12	10	5	10	10		(1)			
GUIMARAS*	C		15		99	C	C***	Within	97		32		76	A
	20	1	5	2	15	10	5	10	8		0			
VRESO	C		15		96	C	C	Within	95		663		65	B
	20	5	5		15	10	5	10	8		(13)			
CENTRAL NEGROS	C		14		95	C*	C	Within	97		0		93	A+
	20	5	20		15	10	5	10	8		0			
NEGROS OCCIDENTAL	C		12		100	C	C	Within	100		192		90	A+
	20	1	22		15	10	5	10	10		(3)			

\* with offsetting scheme with NPC

\*\*including seven (7) SFGS incentive points for unprecedented initiatives in grassroots organizing and effective networking

\*\*\*with request for reconciliation on power factor penalty

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### 2005 EC CATEGORIZATION

COOPERATIVE	Amortization Payment		System Loss		Collection Efficiency	Payment to		Non-Power Cost	Brgy. Energization		Demerit Points Cash Adv.	2005	
	Major	Incentive	Major	Incentive		GENCO	TRANSCO		Major	Incentive		Total	Category
NEGROS OR. I	C 20	5	14 20		95 15	C 10	C 5	Within 10	87 6		16 0	91	A+
NEGROS OR. II	C 20	5	12 22		95 15	C 10	C 5	Within 10	99 8		28 0	95	A+
BANTAYAN	C 20	5	11 23		98 15	1* 12		Within 10	100 10		0 0	95	A+
CEBU I	C 20	5	9 25		100 15	C** 10	C** 5	Within 10	100 10		0 0	100	A+
CEBU II	C 20	5	10 24		98 15	C** 10	C** 5	Within 10	99 8	11 1	0 0	98	A+
CEBU III	C 20	5	7 25		100 15	C 15		Within 10	100 10		0 0	100	A+
SIQUIJOR	C 20	5	9 25		100 15	C 15		Within 10	100 10		0 0	100	A+
CAMOTES	C 20	5	10 24		100 15	C 15		Within 10	100 10		37 0	99	A+
BOHOL I	C 20		8 25		100 15	C 10	C 5	Within 10	100 10		0 0	95	A+
BOHOL II	C 20	1	11 23		100 15	C 10	C 5	Within 10	100 10		3 0	94	A+

\* for reconciliation  
\*\* under court litigation

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### 2005 EC CATEGORIZATION

COOPERATIVE	Amortization Payment		System Loss		Collection Efficiency	Payment to		Non-Power Cost	Brgy. Energization		Demerit Points Cash Adv.	2005	
	Major	Incentive	Major	Incentive		GENCO	TRANSCO		Major	Incentive		Total	Category
LEYTE I/DORELCO	Res-C 15		20 0	1	100 15	C 10	1 4	(1) 8	98 8		75 (1)	60	C
LEYTE II	C 20		14 20		96 15	C 10	C 5	Within 10	100 10		22 0	90	A+
LEYTE III	C 20		17 0		92 12	C 10	C 5	Within 10	100 10		90 (1)	66	B
LEYTE IV	C 20	1	11 23		99 15	C 10	C 5	Within 10	98 8		41 0	92	A+
LEYTE V	C 20	1	12 22		98 15	C 10	C 5	Within 10	100 10		42 0	93	A+
SOUTHERN LEYTE	C 20	5	14 20	2	95 15	C 10	C 5	Within 10	96 8	16 1	6 0	96	A+
BILIRAN	C 20	5	16 0	2	98 15	C 10	C 5	Within 10	100 10		108 (2)	75	A
NORTHERN SAMAR	R (8)		18 0	2	88 8	4 0	5 0	Within 10	68 4	14 1	46 0	17	E
SAMAR I	C 20	2	15 5		94 14	C 10	3 0	(5) 0	85 6	65 2	77 (1)	58	C
SAMAR II	C 20	5	14 20		98 15	C 10	C 5	Within 10	91 8	45 2	28 0	95	A+
EASTERN SAMAR	Res-C 15		18 0	1	94 14	C 10	5 0	Within 10	79 4	10 1	193 (3)	52	D

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## 2005 EC CATEGORIZATION

COOPERATIVE	Amortization Payment		System Loss		Collection Efficiency	Payment to		Non-Power Cost	Brgy. Energization		Demerit Points		2005	
	Major	Incentive	Major	Incentive		GENCO	TRANSCO		Major	Incentive	Cash Adv.	Total	Category	

### REGION IX

ZAMBOANGA NORTE	C		16		95	C*	C	Within	84	11	152		64	C
	20		0		15	10	5	10	6	1	(3)			
ZAMBOANGA SUR I	C		17		96	C	C	Within	78	15	0		70	B
	20	5	0		15	10	5	10	4	1	0			
ZAMBOANGA SUR II	C		13		100	C	C	Within	85	13	48		93	A+
	20	5	21		15	10	5	10	6	1	0			
ZAMBOANGA CITY	C		17		96	Res-1	2	Within	100		29		67	B
	20	5	0		15	5	2	10	10		0			

\* penalties for condonation

## 2005 EC CATEGORIZATION

COOPERATIVE	Amortization Payment		System Loss		Collection Efficiency	Payment to		Non-Power Cost	Brgy. Energization		Demerit Points		2005	
	Major	Incentive	Major	Incentive		GENCO	TRANSCO		Major	Incentive	Cash Adv.	Total	Category	

### REGION X

MISAMIS OCCIDENTAL I	C		12		95	1	1	Within	93		48		92	A+
	20	5	22		15	8	4	10	8		0			
MISAMIS OCCIDENTAL II	Res-C		13		95	C	C	Within	100		46		91	A+
	15	5	21		15	10	5	10	10		0			
MISAMIS ORIENTAL I	C		6		97	C*	C*	Within	100		49		98	A+
	20	1	25	2	15	10	5	10	10		0			
MISAMIS ORIENTAL II	C		10		95	C	C	Within	100		0		99	A+
	20	5	24		15	10	5	10	10		0			
BUKIDNON I	C		11		99	C	C	Within	98		12		96	A+
	20	5	23		15	10	5	10	8		0			
BUKIDNON II	C		19		90	C	C	Within	99		46		68	B
	20	5	0		10	10	5	10	8		0			
CAMIGUIN	C		12		95	1	C	Within	100		0		97	A+
	20	2	22	5	15	8	5	10	10		0			
LANAO NORTE	C		11		100	C	C	(1)	76		6		90	A+
	20	5	23		15	10	5	8	4		0			

\* with underbilling



## 2005 EC CATEGORIZATION

COOPERATIVE	Amortization Payment		System Loss		Collection Efficiency	Payment to		Non-Power Cost	Brgy. Energization		Demerit Points		2005	
	Major	Incentive	Major	Incentive		GENCO	TRANSCO		Major	Incentive	Cash Adv.	Total	Category	

### REGION XI

DAVAO ORIENTAL	C		7		100	C	C	Within	98			29		A+
	20	5	25	2	15	10	5	10	8			0	100	
DAVAO NORTE	C		16		96	C*	C*	Within	99			0		B
	20	4	0		15	10	5	10	8			0	72	
DAVAO SUR	C		8		98	C	C	Within	93**			25		A+
	20	5	25	2	15	10	5	10	8			0	100	

\* with underbilling

\*\* including 32 barangays energized by NPC-SPUG

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## 2005 EC CATEGORIZATION

COOPERATIVE	Amortization Payment		System Loss		Collection Efficiency	Payment to		Non-Power Cost	Brgy. Energization		Demerit Points		2005	
	Major	Incentive	Major	Incentive		GENCO	TRANSCO		Major	Incentive	Cash Adv.	Total	Category	

### REGION XII

NORTH COTABATO	C		17		98	C	C	Within	92			971		D
	20	5	0		15	10	5	10	8			(19)	54	
SOUTH COTABATO I	C		14		99	C	C	Within	99			0		A+
	20	2	20		15	10	5	10	8			0	90	
SOUTH COTABATO II	C		14		96	C	C	(1)	91			19		A+
	20	5	20		15	10	5	8	8			0	91	
SULTAN KUDARAT	C		14		98	C	C	Within	83	12		19		A+
	20	3	20		15	10	5	10	6.	1		0	90	

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## 2005 EC CATEGORIZATION

COOPERATIVE	Amortization Payment		System Loss		Collection Efficiency	Payment to		Non-Power Cost	Brgy. Energization		Demerit Points		2005	
	Major	Incentive	Major	Incentive		GENCO	TRANSCO		Major	Incentive	Cash Adv.	Total	Category	
AUTONOMOUS REGION IN MUSLIM MINDANAO (ARMM)														
TAWI TAWI	NON-COMPLYING													
SIASI ISLAND	C 20	5	9 25		77 0	Res -C 12		Within 10	65 4	10 1	48 0		77	A
SULU	R 16		31 0	5	59 0	22 0		(3) 4	56 2		156 (3)		24	E
BASILAN	R (8)		20 0		75 0	Res -37 (5)		Within 10	96 8.	13 1	945 (18)		(12)	E
CAGAYAN DE SULU	NON-COMPLYING													
LANAO SUR	NON-COMPLYING													
MAGUINDANA'O	C 20	4	27 0	1	86 6	C 10	1 4	Within 10	65 4	18 1	37 0		60	C

\* with offsetting scheme with NPC

## 2005 EC CATEGORIZATION

COOPERATIVE	Amortization Payment		System Loss		Collection Efficiency	Payment to		Non-Power Cost	Brgy. Energization		Demerit Points		2005	
	Major	Incentive	Major	Incentive		GENCO	TRANSCO		Major	Incentive	Cash Adv.	Total	Category	
CARAGA														
AGUSAN NORTE	C 20	5	14 20		95 15	C 10	C* 5	(1) 8	100 10		48 0		93	A+
AGUSAN SUR	C 20	5	13 21		96 15	C 10	C 5	Within 10	88 6		1 0		92	A+
SURIGAO NORTE	C 20	1	21 0	1	100 15	1** 8	C 5	Within 10	100 10		24 0		70	B
SIARGAO	C 20	5	9 25		100 15	C 10	C 5	Within 10	100 10.		0 0		100	A+
DINAGAT ISLAND	C 20		9 25		99 15	C 15		Within 10	92 8	11 1	0 0		94	A+
SURIGAO SUR I	C 20		14 20		96 15	C 10	C 5	Within 10	100 10		19 0		90	A+
SURIGAO SUR II	C 20	2	14 20		98 15	C 10	C 5	Within 10	96 8		11 0		90	A+

\* with underbilling

\*\* with offsetting scheme with NPC

C - current  
Res - restructured  
R - regular